Extractive Sector	or Transı	parency Me	easures	Act - Annı	non Date submitted 2021-08-24 Report Version 2 non to contained in the ESTMA report for the entity(ies) listed above.		
Reporting Entity Name			(Cor4 Oil Corp.			
Reporting Year	From	2019-01-01	To:	2019-12-31	Date submitted	2021-08-24	Cor4 Oli Corp.
Reporting Entity ESTMA Identification Number	E981043		 Original Submission Amended Report 		Repo		
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.							
Full Name of Director or Officer of Reporting Entity		Bradley			Date	2021-08-24	
Position Title		VP Finance	ce & CFO		2		

Extractive Sector Transparency Measures Act - Annual Report													
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From	2019-01-01	To: Cor4 Oil Corp. E981043	2019-12-31		Currency of the Report	CAD						
	Payments by Payee												
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴		
Canada -Alberta	Government of Alberta			3,113,000	369,000		54,000			3,536,000	Mineral and surface lease payments; ABSA payments, tresspass fee		
Canada -Alberta	Special Areas Board		1,110,000		145,000					1,255,000	Property taxes, surface lease payments		
Canada -Alberta	Eastern Irrigation District				1,061,000					1,061,000	Curfeee lesse noumente nouvuell		
Canada -Alberta	County of Newell		984,000		30,000					1,014,000	Drenerty toyon, linensing fees, late		
Canada -Alberta	Alberta Energy Regulator		-		920,000					920,000	Administrative Fees and Orphan Levy		
Canada -Alberta	Cypress County		339,000		-					339,000	Property taxes		
Additional Notes:	Correction made to Governme	nt of Alberta - Fees from \$113,000 ir	n version 1 to \$369,000 version	2 for mineral and surface lease	se rental payments missed due	to a spreadsheet summation error.							

Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entitie necessary)	s (if	2019-01-01	To: Cor4 Oil Corp. E981043	2019-12-31 CAD								
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada	Jenner Oil and Gas Extraction	1,400,000	2,605,000	1,127,000					5,132,000			
Canada	Princess Oil and Gas Extraction	1,033,000	508,000	1,338,000		54,000			2,933,000			
Canada	Corporate			60,000					60,000	WBC, Tresspass penalty		
Additional Notes ³ :					rface lease rental payments missed due d surface lease rental payments missed o		ror.					